



BAY CITY ELECTRIC LIGHT & POWER 2015 Electric Service Rate Schedule

**Adopted:
June 15, 2015**

**Effective:
For bills rendered on or after July 1, 2015**

**Bay City Electric Light & Power
900 S. Water Street
Bay City, MI 48708
(989) 894-8350**

RATE SCHEDULE FOR BAY CITY ELECTRIC LIGHT & POWER

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**BAY CITY ELECTRIC LIGHT & POWER
RESIDENTIAL SERVICE RATE 1**

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing up to four households served through a single meter. Service for single-phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 hp, nor the total capacity of 10 hp, without the specific consent of the Utility.

This rate is not available for resale purposes, multifamily dwellings containing more than four living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other nonresidential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the terms and conditions contained in the Utility's Electric Rate Schedule.

Nature of Service:

Service is alternating current, 60-hertz, single-phase, secondary voltage.

Monthly Rates:

Customer Charge:

| | |
|------------------------|---------------|
| In City Customers | \$10.00/Month |
| Outside City Customers | \$12.85/Month |

Energy Charge:

The following schedule of rates shall apply during the billing months of June through September.

- 10.64 cents per kWh for first 20 kWhs per day of average usage
- 12.11 cents per kWh over 20 kWhs per day of average usage

The following schedule of rates shall apply during the billing months of October through May.

- 9.94 cents per kWh for all kWh

BAY CITY ELECTRIC LIGHT & POWER
RESIDENTIAL SERVICE RATE 1
(Continued from Sheet No. 1)

Space and Water Heating Service:

When service is supplied to a residence, which has permanently installed electric heating equipment, either total electric or an electric heat pump supplemented by a fossil fuel furnace, the following rate shall apply; and/or when service is supplied to a Utility-approved water heater with a tank capacity of 30 gallons or greater which is the primary source of water heating, the following rates shall apply:

Customer Charge:

| | |
|------------------------|---------------|
| In City Customers | \$10.00/Month |
| Outside City Customers | \$12.85/Month |

Energy Charge:

The following schedule of rates shall apply during the billing months of June through September.

- 10.64 cents per kWh for first 20 kWhs per day of average usage
- 12.11 cents per kWh over 20 kWhs per day of average usage

The following schedule of rates shall apply during the billing months of October through May.

- 9.94 cents per kWh for first 20 kWh's per day of average usage
- 9.20 cents per kWh over 20 kWhs per day of average usage

This provision for water heating service is not applicable to the use of electricity as an occasional or seasonal substitute for another method of water heating.

This provision is available to customers using Utility-approved renewable resource energy, such as wood, as a space-heating source supplemental to electric space heating.

BAY CITY ELECTRIC LIGHT & POWER
RESIDENTIAL SERVICE RATE 1
(Continued from Sheet No. 2)

Senior Citizen Service:

This provision is available to the principal resident who is 65 years of age or older and head of household. A Senior Citizen customer is eligible for the Space Heating Service Provision and the Water Heating Service Provision as stated above. The Utility reserves the right to verify the customer's eligibility for the Senior Citizen Service Program.

Customer Charge:

| | |
|------------------------|---------------|
| In City Customers | \$6.75/Month |
| Outside City Customers | \$12.85/Month |

Energy Charge:

The following schedule of rates shall apply during the billing months of June through September.

| | |
|-------|--|
| 7.65 | cents per kWh for first 14 kWhs per day of average usage |
| 14.80 | cents per kWh for next 6 kWh's per day of average usage |
| 12.11 | cents per kWh over 20 kWhs per day of average usage |

The following schedule of rates shall apply during the billing months of October through May.

| | |
|-------|--|
| 7.65 | cents per kWh for first 14 kWhs per day of average usage |
| 14.80 | cents per kWh for next 6 kWh's per day of average usage |
| 9.94 | cents per kWh over 20 kWhs per day of average usage |

**BAY CITY ELECTRIC LIGHT & POWER
RESIDENTIAL SERVICE RATE 1
(Continued from Sheet No. 3)**

Electric Vehicle Charging Service:

When service is supplied to a residence where the service is used to charge an Electric Vehicle and where the utility has installed a meter capable of registering on and off-peak usage the following rate shall apply:

Customer Charge:

| | |
|------------------------|---------------|
| In City Customers | \$10.00/Month |
| Outside City Customers | \$12.85/Month |

Energy Charge:

The following schedule of rates shall apply during the billing months of June through September.

- 11.30 cents per kWh for usage during the on-peak period (see appendix)
- 9.30 cents per kWh for usage during the off-peak period (see appendix)

The following schedule of rates shall apply during the billing months of October through May.

- 10.80 cents per kWh for usage during the on-peak period (see appendix)
- 8.90 cents per kWh for usage during the off-peak period (see appendix)

BAY CITY ELECTRIC LIGHT & POWER
RESIDENTIAL SERVICE RATE 1
(Continued from Sheet No. 4)

Life Support:

Subject to any restrictions, this rate is available to any residential customer who, in addition to normal household requirements, desires electric service for life support systems.

For a life support system customer to qualify for this rate, a signed certificate must be provided by a licensed physician stating that a member of the household is dependent on electric energy for the continuous operation of a life support system. For application of this rate, life support systems are considered to be such devices as a respirator, iron lung or kidney dialysis machine.

This rate is not available for resale purposes or for any nonresidential usage

Monthly Rates:

Life support customers will receive a 10% discount off the applicable residential Standard Service or Space and Water Heating Service rates.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The minimum charge is the customer charge for the applicable residential rate.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill, which is delinquent.

General Terms:

This rate is subject to all general terms and conditions of the Utility's Standard Rules & Regulations.

Term and Form of Contract:

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER
SMALL COMMERCIAL RATE 2**

Availability:

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, resale purposes or for street lighting service except for private streets, mobile home parks or service to temporary street lighting installations.

Nature of Service:

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

Monthly Rates:

Customer Charge:

\$23.00 per customer per month

Energy Charge:

11.85 cents per kWh for all kWh

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

BAY CITY ELECTRIC LIGHT & POWER
SMALL COMMERCIAL RATE 2
(Continued from Sheet No. 6)

Rate: (Cont'd.)

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The minimum is the customer charge included in the rate. Special Minimum Charges if applicable shall be billed in accordance with the provisions in the appendix.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

Service under this rate shall not require a written contract except where special minimum charges, street lighting or mobile home parks are involved, in which case the appropriate contract form shall be used.

**BAY CITY ELECTRIC LIGHT & POWER
COMMERCIAL DEMAND RATE 3**

Availability:

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service where the billing demand is 5 kW or more. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, street lighting service or for resale purposes.

Nature of Service:

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made.

Monthly Rate:

Customer Charge:

\$46.00 per customer per month

Demand Charge:

The following schedule of rates shall apply during the billing months of June through September.

\$15.85 per kW for all kW of billing demand

The following schedule of rates shall apply during the billing months of October through May.

\$14.20 per kW for all kW of billing demand

Energy Charge:

6.27 cents per kWh for all kWh's used per month

BAY CITY ELECTRIC LIGHT & POWER
COMMERCIAL DEMAND RATE 3
(Continued From Sheet No. 8)

Rate: (Cont'd.)

Adjustment for Power Factor:

When the average power factor during the billing month is less than 80% lagging, the Utility reserves the right to increase the capacity charge for such billing month in the ratio that 80% bears to such power factor. The Utility may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the period of maximum use in the billing month but not less than 60% of the highest billing demand of the preceding billing months of June through September, nor less than 5 kW.

The Utility reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demands of momentary duration be included in the customer's installation.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The capacity charge plus the customer charge included in the rate

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4**

Availability:

Subject to any restrictions, this rate is available to any customer desiring primary or secondary voltage service for general use where the billing demand is 25 kW or more. This rate is not available for street lighting service or for resale purposes.

Nature of Service:

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Utility elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added, for billing purposes, to the demand and energy measurements thus made.

Monthly Rates:

Customer Charge:

\$165.00 per customer per month

Voltage Level Charge:

For Secondary Service:

\$4.50 per kW of maximum demand

For Primary Service:

\$3.20 per kW of maximum demand

For Sub-transmission Service:

\$1.15 per kW of maximum demand

For Transmission Service:

\$0.65 per kW of maximum demand

Demand Charge:

The following schedule of rates shall apply:

\$10.75 per kW for all kW of billing demand in billing months of June – September

\$9.35 per kW for all kW of billing demand in the billing months of October – May

BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4
(Continued From Sheet No. 10)

Rate: (Cont'd)

Energy Charge:

6.42 cents per kWh for all kWh's used during the on-peak period.
5.62 cents per kWh for all kWh's used during the off-peak period.

Adjustment for Power Factor:

This rate requires a determination of the average power factor maintained by the customer during the billing period. Such average power factor shall be determined through metering of lagging kilovar-hours and kilowatt-hours during the billing period. The calculated ratio of lagging kilovar-hours to kilowatt-hours shall then be converted to the average power factor for the billing period by using the appropriate conversion factor. Whenever the average power factor during the billing period is above .899 or below .800, the capacity charge shall be adjusted as follows:

(a) If the average power factor during the billing period is .900 or higher, capacity charge shall be reduced by 2%. This credit shall not in any case be used to reduce the prescribed minimum charge or the capacity charge when based upon 60% of the highest on-peak billing demand on the preceding billing months of June through September.

(b) If the average power factor during the billing period is less than .800, the capacity charge shall be increased by the ratio that .800 bears to the customer's average power factor during the billing period. The capacity charge shall not be increased when the On-Peak Billing Demand is based on 60% of the highest on-peak billing demand of the preceding billing months of June through September or on a minimum billing demand.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The minimum is the capacity charge plus the customer charge included in the rate.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous 11 months.

BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4
(Continued from Sheet 11)

On-Peak Billing Demand:

The on-peak billing demand for customers not subject to the customer charge shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 25 kW.

The on-peak demand shall be the kilowatts (kW) supplied during the 60-minute period of maximum use during on-peak hours, as described in the Appendix.

Definition of Customer Voltage Level:

Transmission Service:

Transmission service is service supplied at a voltage of greater than 46,000 volts.

Sub-transmission Service:

Sub-transmission service is electric service supplied at a voltage greater than 8,320 volts but less than or equal to 46,000 volts.

Primary Service:

A primary service is electric service supplied at a voltage greater than 480 volts but less than or equal to 8,320 volts.

Secondary Service:

A secondary service is electric service supplied at a voltage of 480 volts or less.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5**

Availability:

Subject to any restrictions, this rate is available to any customer desiring primary or secondary voltage service for general use where the billing demand is 100 kW or more. This rate is not available for street lighting service or for resale purposes.

Nature of Service:

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Utility elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added, for billing purposes, to the demand and energy measurements thus made.

Monthly Rate:

Customer Charge:

\$165.00 per customer per month, plus

Voltage Level Charge:

For Secondary Service:

\$4.50 per kW of maximum demand

For Primary Service:

\$3.20 per kW of maximum demand

For Sub-transmission Service:

\$1.15 per kW of maximum demand

For Transmission Service:

\$0.65 per kW of maximum demand

Demand Charge:

The following schedule of rates shall apply:

\$13.30 per kW for all kW of billing demand in billing months of June – September

\$11.50 per kW for all kW of billing demand in the billing months of October – May

BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5
(Continued From Sheet 13)

Rate: (Cont'd)

Energy Charge:

6.42 cents per kWh for all kWh's used during the on-peak period.

5.30 cents per kWh for all kWh's used during the off-peak period.

Adjustment for Power Factor:

This rate requires a determination of the average power factor maintained by the customer during the billing period. Such average power factor shall be determined through metering of lagging kilovar-hours and kilowatt-hours during the billing period. The calculated ratio of lagging kilovar-hours to kilowatt-hours shall then be converted to the average power factor for the billing period by using the appropriate conversion factor. Whenever the average power factor during the billing period is above .899 or below .800, the capacity charge shall be adjusted as follows.

(a) If the average power factor during the billing period is .900 or higher, the capacity charge shall be reduced by 2%. This credit shall not in any case be used to reduce the prescribed minimum charge or the capacity charge when based upon 60% of the highest on-peak billing demand of the preceding billing months of June through September.

(b) If the average power factor during the billing period is less than .800, the capacity charge shall be increased by the ratio that .800 bears to the customer's average power factor during the billing period. The capacity charge shall not be increased when the On-Peak Billing Demand is based on 60% of the highest on-peak billing demand of the preceding billing months of June through September or on a minimum billing demand.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The minimum is the capacity charge plus the customer charge included in the rate.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous 11 months.

BAY CITY ELECTRIC LIGHT & POWER
LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5
(Continued From Sheet No. 14)

On-Peak Billing Demand:

The on-peak billing demand for customers not subject to the customer charge shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 100 kW.

The on-peak demand shall be the kilowatts (kW) supplied during the 60-minute period of maximum use during on-peak hours, as described in the Appendix.

Definition of Customer Voltage Level:

Transmission Service:

Transmission service is service supplied at a voltage of greater than 46,000 volts.

Sub-transmission Service:

Sub-transmission service is electric service supplied at a voltage greater than 8,320 volts but less than or equal to 46,000 volts.

Primary Service:

Primary service is electric service supplied at a voltage greater than 480 volts but less than or equal to 8,320 volts.

Secondary Service:

A secondary service is electric service supplied at a voltage of 480 volts or less.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER
UNMETERED RATE 6**

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. This rate is also available to Community Antenna Television Service Companies (CATV) for unmetered Power Supply Units. Where the Utility's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Utility shall be required for the excess.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Utility's overhead or underground system, as directed by the Utility. Utility furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Utility's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Utility shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Utility.

Monthly Rates:

Customer Charge:

\$6.50 per location per month

Energy Charge:

8.40 cents per kWh for all kWh

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Minimum Charge:

The minimum is the customer charge included in the rate.

BAY CITY ELECTRIC LIGHT & POWER
UNMETERED RATE 6
(Continued from Sheet No. 16)

Determination of kWh:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, non-intermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Utility may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Traffic light service under this rate **may** require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies **shall** require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER
CUSTOMER-OWNED STREET LIGHTING RATE 7**

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service where the Utility has existing distribution lines available for supplying energy for such service.

Nature of Service:

Control equipment shall be furnished and owned by the Utility. The customer shall furnish, install and own the rest of the equipment comprising the street lighting system including, but not limited to, the overhead wires or underground cables between the lights and the supply circuits extending to the point of attachment with the Utility's lines. All of the customer's equipment shall be subject to the Utility's approval. The Utility shall connect the customer's equipment to the Utility's lines, supply the energy, control the burning hours of the lamps, and provide normal replacement of lighting glassware and lamps; all other maintenance and replacement of the customer's equipment shall be paid for by the customer.

Facilities Policy:

The Utility will install distribution facilities connecting the Customers lights equal to three times the initial additional annual revenue to be derived from the installation. Costs of facilities in excess of the free allowance shall be paid by the customer.

Monthly Rates:

The charge per light per month shall be:

| Type of Light | Watts | Watts + Ballast² | Rate per Light |
|----------------------------|--------------|------------------------------------|-----------------------|
| Mercury Vapor ¹ | 175 | 209 | \$6.73 |
| Mercury Vapor ¹ | 250 | 281 | \$8.35 |
| Mercury Vapor ¹ | 400 | 458 | \$12.40 |
| High Pressure Sodium | 100 | 117 | \$4.47 |
| High Pressure Sodium | 150 | 171 | \$5.54 |
| High Pressure Sodium | 250 | 318 | \$9.84 |
| High Pressure Sodium | 400 | 480 | \$13.68 |

¹Rates apply to existing lights only and are not open to new business except where the Utility elects to install lighting that matches the existing lighting.

²Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

**BAY CITY ELECTRIC LIGHT & POWER
CUSTOMER-OWNED STREET LIGHTING RATE 7
(Continued From Sheet No. 18)**

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Hours of Lighting:

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, street lights shall be burning 24 hours per day.

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly burning hours divided by 1,000.

Burning Hours per Month Based on 4,200 Burning Hours per Year

| Jan | Feb | Mar | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 457.8 | 382.2 | 369.6 | 306.6 | 264.6 | 226.8 | 252.0 | 298.2 | 336.0 | 399.0 | 432.6 | 474.6 | 4,200 |

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules & Regulations Governing Electric Service.

Term and Form of Contract:

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.

**BAY CITY ELECTRIC LIGHT & POWER
COMPANY-OWNED STREET LIGHTING RATE 8**

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service for any system consisting of one or more lights.

Nature of Service:

The Utility shall furnish, install and own all equipment comprising the street lighting system. The Utility shall supply the energy, and renew and maintain the entire equipment. In areas where the Utility has installed an underground electric distribution system pursuant to the Utility's residential underground electric distribution policy as set forth in its Standard Rules and Regulations Governing Electric Service, the street lighting system shall be served from said underground electric distribution system. In all other areas, the street lighting system shall normally be served from overhead lines or from underground cables installed at customer's expense.

Facilities Policy:

At the customer's request, the Utility shall install new lights and associated facilities under this rate, or replace existing lights and associated facilities served under this rate with other lights and associated facilities for which it has rates available in accordance with the following guidelines:

- A. The Utility shall install a new, standard configuration street light at no cost to the customer and will charge a monthly rate as defined below. The standard configuration consists of a wood pole and high pressure sodium light of 100, 150, 250 or 400 watts. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a per foot contribution based on the Standard Rules and Regulations Governing Electric Service.
- B. Where upgrading of an existing mercury-vapor or high-pressure sodium street lights is requested, the customer shall pay the estimated cost of conversion.
- C. Where Utility-approved nonstandard fixtures are requested or when underground service is requested to replace existing overhead, a customer contribution shall be required to cover costs in excess of the equivalent Utility standard fixture.

**BAY CITY ELECTRIC LIGHT & POWER
COMPANY-OWNED STREET LIGHTING RATE 8**
(Continued from Sheet No. 20)

Monthly Rate:

The charge per light per month (when mounted on standard wood poles and served from overhead lines) shall be:

| Type of Light | Watts | Watts + Ballast ³ | Rate per Light |
|----------------------------|-------|------------------------------|----------------|
| Mercury Vapor ² | 175 | 209 | \$9.76 |
| Mercury Vapor ² | 250 | 281 | \$11.27 |
| Mercury Vapor ² | 400 | 458 | \$16.21 |
| Mercury Vapor ¹ | 1000 | 1,080 | \$30.42 |
| High Pressure Sodium | 100 | 117 | \$9.04 |
| High Pressure Sodium | 150 | 171 | \$10.37 |
| High Pressure Sodium | 250 | 318 | \$16.03 |
| High Pressure Sodium | 400 | 480 | \$24.99 |

¹Rates apply to existing lights only and are not open to new business.

²Rates apply to existing lights only and are not open to new business except where the Utility elects, at the customer's request, to install additional lights within an area already served by a mercury-vapor street lighting system.

³Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor. The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly burning hours divided by 1,000.

Hours of Lighting:

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise.

Burning Hours per Month Based on 4,200 Burning Hours per Year

| Jan | Feb | Mar | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 457.8 | 382.2 | 369.6 | 306.6 | 264.6 | 226.8 | 252.0 | 298.2 | 336.0 | 399.0 | 432.6 | 474.6 | 4,200 |

**BAY CITY ELECTRIC LIGHT & POWER
COMPANY-OWNED STREET LIGHTING RATE 8**
(Continued from Sheet No. 21)

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, new of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.

**BAY CITY ELECTRIC LIGHT & POWER
OUTDOOR LIGHTING RATE 10**

Availability:

Subject to any restrictions, this rate is available to any customer who requests service for Outdoor Lighting in areas where the Utility's street lighting service rates are not applicable. The minimum period for service under this rate is 36 months.

Nature of Service:

Lights and control equipment shall be furnished, owned, installed and maintained by the Utility. Lights shall be installed on Utility-owned or Utility-leased poles and must be accessible to the Utility's construction and maintenance equipment. When service is terminated, at the customer's request, within 36 months after installation, the customer shall pay the cost of removing any Utility-installed equipment or the amount which the customer would have paid if service had continued for 36 months, whichever is less.

Monthly Rate:

| Type of Light | Watts | Watts + Ballast ¹ | Rate with Existing Pole | Rate with New Pole |
|----------------------|-------|------------------------------|-------------------------|--------------------|
| Mercury Vapor | 175 | 209 | \$10.69 | \$17.86 |
| Mercury Vapor | 250 | 281 | \$12.16 | \$19.32 |
| Mercury Vapor | 400 | 458 | \$17.71 | \$24.87 |
| High Pressure Sodium | 100 | 117 | \$9.87 | \$17.04 |
| High Pressure Sodium | 150 | 171 | \$11.72 | \$18.89 |
| High Pressure Sodium | 250 | 318 | \$17.35 | \$24.46 |
| High Pressure Sodium | 400 | 480 | \$19.91 | \$27.04 |
| High Pressure Sodium | 1000 | 1100 | \$37.66 | \$44.77 |

¹Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor. The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly burning hours divided by 1,000.

BAY CITY ELECTRIC LIGHT & POWER
OUTDOOR LIGHTING RATE 10
(Continued From Sheet No. 23)

Hours of Lighting:

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

| Jan | Feb | Mar | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 457.8 | 382.2 | 369.6 | 306.6 | 264.6 | 226.8 | 252.0 | 298.2 | 336.0 | 399.0 | 432.6 | 474.6 | 4,200 |

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

Additional Facilities:

Facilities requested by the customer or required beyond a new pole and 130 feet of secondary line shall require a nonrefundable customer contribution for 100% of such additional facilities.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER
POLE ATTACHMENT USE RATE 11**

Attachment:

Means each aerial cable together with its associated communications cable, guy wire, anchors, and associated hardware, and each amplifier, repeater, receiver, appliance or other device or piece of equipment affixed to a Bay City Electric Light & Power ["BCEL&P"] Pole. Each Attachment, including any neutral zone or safety space, shall be limited to a space of not to exceed 12" on a pole. Any part of an Attachment which exceeds the 12" space shall be considered a separate Attachment, for each 12" thereof, including any neutral zone or safety space. This definition does not apply to cables, wires or facilities installed or maintained by BCEL&P for its internal communications requirements or to provide energy information services such as automatic meter reading.

Availability:

BCEL&P poles may be available to outside entities and third parties [hereinafter referred to as "Customer"] for the erection, installation, operation and maintenance of their Attachments, but only in strict accordance with the terms, conditions, covenants and agreements set forth in this Rate and the mandatory Utility Pole Attachment License Agreement as well as all laws, rules or regulations; existing agreements; and the terms of all necessary permits, licenses, easements, franchises or consents from property owners and governmental authorities having jurisdiction; and then only if and to the extent that the Attachment, in the BCEL&P's sole, final and exclusive judgment, will not interfere with the BCEL&P's business and service requirements, including, but not limited to, considerations of safety, pre-existing agreements and Attachments, economy and appearance. Customer shall be responsible for securing from all property owners and governmental authorities having jurisdiction all necessary permits, licenses, easements, franchises and consents relating to the Customer's erection, installation, operation and maintenance of Attachments at every pole location it proposes to utilize.

NO CUSTOMER SHALL MAKE ANY ATTACHMENTS TO ANY BCEL&P POLE UNLESS AND UNTIL A UTILITY POLE ATTACHMENT LICENSE AGREEMENT HAS BEEN APPROVED BY THE CITY COMMISSION, AN APPROVED PERMIT HAS BEEN ISSUED BY THE BCEL&P, AND ALL RATES AND CHARGES HAVE BEEN PAID BY LICENSEE. SUBJECT TO ANY APPLICABLE LAW, RULE OR REGULATION, THE BCEL&P, IN ITS SOLE, FINAL AND EXCLUSIVE JUDGMENT AND DISCRETION, RESERVES THE RIGHT TO DENY ANY APPLICATION, OR PART THEREOF, MADE BY CUSTOMER. CUSTOMER SHALL NOT IN ANY MANNER WHATSOEVER HAVE OR CLAIM ANY OWNERSHIP OR PROPERTY RIGHTS, INTERESTS OR TITLE IN OR TO ANY OF THE BCEL&P'S POLES OR FACILITIES, AS CUSTOMER'S SOLE INTEREST IN ANY POLE OR FACILITY SHALL ALWAYS AND ONLY BE A MERE LICENSE.

BCEL&P reserves to itself, its successors and assigns, and to the owners of other Attachments to its poles, and their approved successors and assigns, the right to maintain, replace and enlarge its facilities and to operate them in a manner and to the extent as will best enable BCEL&P, in its sole, final and exclusive judgment, to meet the needs of its customers and fulfill its service requirements.

BAY CITY ELECTRIC LIGHT & POWER
POLE ATTACHMENT USE RATE 11
(Continued from Sheet No. 25)

Requirements and Specifications:

All of the Customer's Attachments shall be erected, installed, operated and maintained in accordance with the requirements and specifications of the National Electric Safety Code, MIOSHA, ordinances of the City of Bay City, and all other applicable engineering and system standards, specifications and requirements governing the erection, installation, maintenance and operation of Attachments and the performance of all work in or around electric facilities. Customer shall only place its Attachments at locations approved by BCEL&P. All Attachments shall remain subject to all conditions, limitations and restrictions imposed by the BCEL&P.

Nature of Service:

In the event of any damage to or destruction of Customer's Attachments, including any service interruptions, which are caused by any natural force or any act or omission of the BCEL&P, its employees, contractors and/or agents, unless caused by the BCEL&P's gross negligence or willful misconduct, the Customer shall bear sole, exclusive and complete responsibility and expense to restore, replace and repair its Attachments and other property. By making any Attachment, Customer covenants and agrees to be solely, exclusively and completely responsible for all direct, indirect, incidental or consequential damages or losses incurred by it and its customers, including, but not limited to, those resulting in and from any service interruption, whether scheduled or unscheduled, and does hereby covenant and agree not to assert any claim or suit against the City of Bay City, the BCEL&P, the Bay City Commission, or any officer or employee of any of them, for any losses or damages, and expressly agrees to hold the City of Bay City, its Commission, the BCEL&P, and their officers and employees harmless from any claim, demand, damage, loss, cost or expense on account of the foregoing.

By making any Attachment, Customer covenants and agrees that it shall be solely responsible for, and shall indemnify, defend and save BCEL&P harmless from, and promptly repair or replace as good or better than existing all mailboxes, signs, yards, driveways, roads, drainage structures, fences, ditches, trees, shrubs, sidewalks, structures and all other real and personal property which are damaged or removed during the erection, installation, operation, maintenance, transfer, alteration, replacement, rearrangement, repair or removal of Customer's Attachments.

BCEL&P shall not be in any way responsible for the adequacy or inadequacy of the Customer's safety or work site precautions or protective measures and Customer, by making any Attachment, covenants and agrees to indemnify, defend and hold the City of Bay City, its Commission, the BCEL&P, and their officers and employees, harmless from all claims or suits which result from or are caused by the Customer's performances, acts and omissions which are in any manner whatsoever related to or arise out of the erection, installation, operation and maintenance of its Attachments.

BAY CITY ELECTRIC LIGHT & POWER
POLE ATTACHMENT USE RATE 11
(Continued from Sheet No. 26)

Indemnification:

By making any Attachment, Customer covenants and agrees to indemnify, defend and save harmless the City of Bay City, its Commission, its BCEL&P, and their officers and employees, and all other licensees, from and against any and all actions, claims, damages, demands, losses, suits, costs and expenses, including attorney's fees, for any (a) property damage; (b) injury or death to persons; (c) interference with the service rendered by BCEL&P; (d) interference with the operation, communications, reception or service of other licensees and the Customer; (e) the proximity of Customer's Attachments to the wires and other facilities of BCEL&P and the Attachments of its other licensees; (f) any act of Customer, its agents or employees, on or in the vicinity of BCEL&P poles; (g) any act or omission in the erection, installation, use, operation, maintenance or repair of Customer's Attachments; or (h) any failure to comply with the terms, conditions, covenants, agreements, performances, obligations and requirements which are set forth or incorporated in this Rate or the Utility Pole Attachment License Agreement, or which arise out of, are caused by or result from, in whole or in part, any act or omission of Customer, its employees, agents, officers, contractors, representatives, lessees, subsidiaries or anyone directly or indirectly retained, consulted or employed by it or in privity with it, or anyone for whose acts it may be liable.

Rates and Charges:

Application Fees:

The fee is \$1.79 per Attachment, but not less than \$35.70 per application, in advance, and non refundable.

Annual Attachment Fee:

The fee is \$13.45 per Attachment per fiscal year, including any part of a fiscal year.

Inspection Fee:

The fee is the actual cost of the inspection.

BAY CITY ELECTRIC LIGHT & POWER
POLE ATTACHMENT USE RATE 11
(Continued from Sheet No. 27)

Facility Modification:

The Customer shall pay the BCEL&P for all costs (including overhead) associated with modifying the BCEL&P's poles and other facilities to accommodate any Customer Attachments. These costs shall be determined in accordance with the regular and customary methods used by the BCEL&P. The Customer shall also reimburse the owners of any other Attachments for the cost of modifying their facilities except to the extent that the other party has agreed to pay for the modification. If BCEL&P modifies its poles or facilities after the Customer makes an Attachment, the Customer shall, at no expense to the BCEL&P, move or remove its Attachments as required by the BCEL&P to accommodate the modified pole or facility. Payment for pole or facility alterations shall not vest the Customer with any ownership or property rights or interests in such poles or facilities.

Unauthorized Attachment:

An Unauthorized Attachment is an Attachment made without the BCEL&P's approval and full compliance with this Rate. An Unauthorized Attachment shall be deemed to have existed for a period of 3 years, unless satisfactory evidence is presented to the contrary. Any individual or entity who has placed or maintained an Unauthorized Attachment on any BCEL&P pole shall be liable and responsible to pay the City the applicable Rates and Charges for the period of time the Unauthorized Attachment is deemed to have or actually determined to have existed and shall remove the Unauthorized Attachment.

General Terms:

This Rate is subject to the BCEL&P's Rules & Regulations and any other Rate, if applicable, as well as the Utility Pole Attachment License Agreement.

Term and Form of Agreement:

Customers desiring service under this Rate shall execute the BCEL&P's Utility Pole Attachment License Agreement, Application for Permit and provide all other necessary or required drawings, plans and information. For purposes of applying the Rates and Charges set forth herein, the license year shall begin on July 1st and continue through June 30th of the following year (also referred to as "fiscal year"). The Rates and Charges shall not be prorated for the time periods the Attachments are in existence.

Due Date and Late Payment Charge:

All Rates and Charges shall be due and paid in full before July 1st of each fiscal year and prior to placing any Attachment on BCEL&P poles.

A late payment charge of 2% per month of the unpaid balance outstanding, net of taxes, shall be added to any Rate and/or Charge which is not fully paid on or before the due date.

**BAY CITY ELECTRIC LIGHT & POWER
GOVERNMENT PUMPING RATE 13**

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state for secondary voltage service for public potable water pumping and/or waste water system(s).

Nature of Service:

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the secondary distribution voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Customer Charge:

\$20.00 per month per service location, plus

Energy Charge:

9.60 cents per kWh for all kWh

Power Supply Cost Recovery:

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

Energy Optimization Surcharge:

This rate is subject to the Utility's Energy Optimization Surcharge.

Minimum Charge:

The customer charge in the rate applied to each service location.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**BAY CITY ELECTRIC LIGHT & POWER
GOVERNMENT PUMPING RATE 13**
(Continued From Sheet 29)

Term and Form of Contract:

At the option of the Utility, service under this rate shall not require a written contract.

General Terms:

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

Term and Form of Contract:

At the option of the Utility, service under this rate may require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER
APPENDIX**

SHALL APPLY WHEN INDICATED BY REFERENCE IN THE RATE SCHEDULES

Standard Rules and Regulations:

Standard Rules and Regulations as issued by the Utility department as a guide for customers and their architects, engineers and contractors engaged in planning, installing and revamping that portion of a customer's installation which is of mutual concern to the customer and to the Utility are hereby adopted by reference, copy of which can be obtained by requesting same at the office of the Bay City Electric Light & Power.

Energy Optimization Surcharge

Surcharges for collection of revenue necessary to implement the City of Bay City Energy Optimization Plan as mandated by Public Act 295 and as filed with the Michigan Public Service Commission on April 3, 2009. The surcharges will apply to customer rate schedules as follows:

Low Income Adder (applicable to all rate schedules)

0.0126 cents per kWh for all kWh's used during the month

Residential Surcharge (Rate 1)

0.0825 cents per kWh for all kWh's used during the month

Commercial Surcharge (Rates 2, 3, and 13)

\$2.61 per meter per month

Industrial Surcharge (Rates 4 & 5)

\$124.97 per meter per month

Power Supply Cost Recovery:

The City of Bay City each month will calculate the average cost of purchased power over the most recent available three months adjusted for losses and will subtract from this amount the PSCR Base charge. The difference (positive or negative) in cents per kWh will be multiplied by the total energy used for each customer. The monthly purchase power cost is calculated as the sum of all purchases including costs for entitlements in Belle River and Campbell, forwards contracts purchased from approved utilities and marketers, day-ahead and real time purchases from the Midwest Independent System Operator, transmission charges and ancillary services costs.

**BAY CITY ELECTRIC LIGHT & POWER
APPENDIX**

(Continued from Appendix i)

PSCR Base Charge:

6.59 cents per kWh for all kWh's used during the month.

If the PSCR adjustment exceeds 1 cent per kWh for a period of 12 months this will trigger the need for an evaluation and change to the overall Electric Service Rate Schedule.

Substation Ownership Credit:

- A. The substation ownership credit is available for customers receiving primary voltage service on Rate 4 or 5.

Where service is supplied at a nominal voltage of more than 25,000 volts and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the capacity charge a monthly credit equal to the maximum demand charge for transmission level applied to the maximum demand used for billing the capacity charge. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the maximum demand used for billing the capacity charge through such customer-owned equipment.

- B. These credits shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate.
- C. The credit shall be based on the kW after the 1% deduction of 3% addition referred to on the individual rate schedules has been applied to the metered kW.

Schedule of On-Peak and Off-Peak Rates:

- A. Energy consumed under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

Large Commercial & Industrial Time-of-Use Rate 4
Large Commercial & Industrial High Load Factor Time-of-Use Rate 5

Demands created under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

Large Commercial & Industrial Time-of-Use Rate 4
Large Commercial & Industrial High Load Factor Time-of-Use Rate 5

**BAY CITY ELECTRIC LIGHT & POWER
APPENDIX**

(Continued from Appendix i)

B. Schedule of On-Peak and Off-Peak Hours

Except where otherwise provided, the following on and off-peak schedule shall apply Monday through Friday (except holidays designated by the Utility). Weekends and holidays are off-peak.

- (1) On-Peak Hours: 11:00 AM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 11:00 AM

C. Holidays Designated by the Utility

The following are designated as holidays by the Utility:

- * New Year's Day -- January 1
- * Memorial Day -- Last Monday in May
- * Independence Day -- July 4
- * Labor Day -- First Monday in September
- * Thanksgiving Day -- Fourth Thursday of November
- * Christmas Eve Day -- December 24
- * Christmas Day -- December 25
- * New Year's Eve Day -- December 31

Whenever January 1, July 4, December 24, December 25, or December 31 falls on Sunday, extended holiday periods such as Monday, January 2; Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Special Minimum Charges:

Where the customer is billed on General Service Secondary Rate 2, and the use of service is seasonal or occasional, or where equipment which creates high demands of momentary duration is used, and the Utility continuously maintains distribution facilities (including transformers) primarily for the customer's individual use, the sum of the net monthly bills, excluding the customer charge included in the rate, shall not be less than the following minimum charge for each contract year or any part thereof.

For customers with transformer capacity greater than 25 kVa:

\$157.00, plus \$4.25 per kVa of installed transformer capacity in excess of 25 kVa

When, in any contract year, the customer's net monthly bills, excluding the customer charge included in the rate, total less than the annual minimum charge, the difference will be billed and paid for at the end of such contract year. Customers subject to the above Special Minimum Charges shall sign a contract providing for such minimum charges for a term of at least one year. The Utility may cancel the contract for Special Minimum Charges for any customer whose net monthly bills, excluding the customer charge included in the rate, have exceeded the Special Minimum Charge for three consecutive years.

Appendix: i